In 2022, the National Energy Authority (NEA) approved a 10% tariff increase for PPL. While the first portion of this increase has been implemented, the remaining 5% has been deferred. PPL now proposes to implement this final 5% tariff increase beginning April 2026. The following schedule indicates the current and the new rates that will apply from the 1st of April 2026.

SCHEDULE OF 2025 (OLD) & 2026 (NEW) ELECTRICITY TARIFFS

	TARIFF CATEGORY	UNIT	OLD TARIFFS (2nd qtr 2025)	NEW TARIFFS (2nd qtr 2026)
A.	**Industrial Customers (Credit Meters)**			
	All energy	toea/kWh	**66.50**	**69.83**
	Demand charge	Kina/kVA/month	**81.00**	**85.05**
	Minimum Demand	kVA/month	**200**	**200**
B.	**General Supply Customers (GS)**			
B.1	**Credit Meters**			
	All energy	toea/kWh	**103.65**	**108.83**
	Minimum charge	Kina/month	**18.00**	**18.00**
B.2	**Easipay**			
	All energy	toea/kWh	**101.10**	**106.16**
	Minimum charge	Kina/receipt	**50.00**	**50.00**
	Easipay Emergency Receipt-GS	Kina/receipt	**50.00**	**50.00**
	Easipay Emergency Service Fee-GS	Kina/receipt	**10.00**	**10.00**
C.	**Domestic Customers (DC)**			
C1.	**Credit Meters**			
	First 30 kWh/month	toea/kWh	**52.40**	**55.02**
	Balance	toea/kWh	**89.00**	**93.45**
	Minimum charge	Kina/month	**15.00**	**15.00**
C2	**Easipay**			
	All energy	toea/kWh	**73.20**	**76.86**
	Minimum charge	Kina/receipt	**15.00**	**15.00**
	Easipay Emergency Receipt-DC	Kina/receipt	**15.00**	**15.00**
	Easipay Emergency Service Fee-DC	Kina/receipt	**10.00**	**10.00**
D.	**Public Lighting Customers**			
	Metered Streetlights-All Energy	toea/kWh	**103.65**	**108.83**
	Type of fitting			
	40W Fluorescent	Kina/annum	**173.00**	**182.00**
	80W Fluorescent	Kina/annum	**266.00**	**279.00**
	50W Mercury vapor HP	Kina/annum	**210.00**	**221.00**
	80W Mercury vapor HP	Kina/annum	**319.00**	**335.00**
	125W Mercury vapor HP	Kina/annum	**486.00**	**510.00**
	250W Mercury vapor HP	Kina/annum	**971.00**	**1,020.00**
	400W Mercury vapor HP	Kina/annum	**1,542.00**	**1,619.00**
	70W Sodium vapor HP	Kina/annum	**290.00**	**305.00**
	90W Sodium Vapor HP	Kina/annum	**428.00**	**449.00**
	120W Sodium vapor HP	Kina/annum	**468.00**	**491.00**
	135W Sodium Vapor HP	Kina/annum	**542.00**	**569.00**
	150W Sodium vapor HP	Kina/annum	**609.00**	**639.00**
	Public Lighting Charges			
	250W Sodium vapor HP	Kina/annum	**974.00**	**1,023.00**
	400W Sodium vapor HP	Kina/annum	**1,555.00**	**1,633.00**
	500W Tungsten Halogen	Kina/annum	**1,768.00**	**1,857.00**
	1500W Tungsten Halogen	Kina/annum	**4,648.00**	**4,881.00**
	1000W Quartz Incandescent	Kina/annum	**3,529.00**	**3,706.00**
	100W Incandescent	Kina/annum	**358.00**	**3,76.00**
	120W Incandescent	Kina/annum	**428.00**	**450.00**
	150W Incandescent	Kina/annum	**524.00**	**550.00**

In addition to electricity prices, the following charges shall apply to Schedule Services:

Service	Unit	Charges- March 2025	Charges- April 2026
Provision of temporary supply			
Minimum account charge	Kina/month	**18.00**	**19.00**
Temporary supply connection fee	Kina	**102.00**	**107.00**
New connection where service line is available			
Normal hours	Kina	**50.00**	**53.00**
After hours	Kina	**102.00**	**107.00**
Reconnection or change of customers (excluding defaulting stomers)			
Normal hours	Kina	**50.00**	**53.00**
After hours	Kina	**102.00**	**107.00**
Reconnection for defaulting customers			
Normal hours	Kina	**102.00**	**107.00**
After hours	Kina	**202.00**	**212.00**
Intermediate meter reading	Kina	**33.00**	**35.00**
Metering & service fee (single phase)	Kina	**166.00**	**174.00**
Metering & service fee (three phase)	Kina	**494.00**	**519.00**
Meter testing	Kina	**132.00**	**139.00**

(All Prices Exclusive of GST)

EXCLUDED SERVICES:

The following services are classified as Excluded Services that PNG Power will provide at rates or charges to be met by the customer:

1. Provision of a distribution network extension to connect a premises or public lighting installation, which is not connected as at the Commencement Date.
2. Provision of a network connection with sufficient capacity to meet a Customer's full demand where the Customer has some locally installed generation or co-generation (i.e. standby charge).
3. Network augmentation associated with the connection of a new load (it being acknowledged that the Regulator may establish a method for the costs of such network augmentation to be shared between the Customer in respect of the new load and subsequent Customers who benefit from that augmentation by including provisions for that purpose in a code made under the Independent Consumer and Competition Commission Act 2002.
4. Testing of the variation of the voltage at a Customer's terminals at the request of the Customer.
5. Inspection or testing of any service lines, apparatus or works on a Customer's premises at the request of a Customer.
6. Investigations and provisions of new electricity meters and service lines, installations, inspections and testing of electricity meters and service lines on a customer premise following removal of metering equipment and service lines of a customer who tampers with meters and illegally connects and uses electricity.

CUSTOMER CATEGORIES

Customers applying for electricity service will be supplied electricity and charged either a Domestic rate, General Supply rate, Industrial rate or Streetlight rate and the definitions of the customer categories are as follows:

A. Domestic Customers

A customer is a Domestic Customer in respect of premises if that Customer consumes or intends to consume electricity supplied to those premises principally for domestic or household purposes and that Customer is not a General Supply Customer or an Industrial Customer in respect of those premises.

B. General Supply Customers

A customer is a General Customer in respect of premises if that Customer has a minimum demand for electricity of less than 200kVA at that premises, but who does not consume or intend to consume that electricity principally for domestic or household purposes.

C. Industrial Customers

A customer is an industrial Customer in respect of a premise if that Customer has a minimum demand for electricity of 200kVA at the premise, irrespective of the purpose for which electricity is or to be used, and such demand to be determined by a demand meter connected to that premise over any period of 12 consecutive months in the period of two years before the date of calculation or if electricity has been supplied for a limited period, as estimated by the Regulator on application by either party.

D. Streetlights

A person, City Authority or Provincial Government who is responsible for providing streetlights is deemed to be a customer for the purpose of applying the prescribed streetlight rate and charges. The annual streetlight charges and the rate applying to metered streetlights are based on the General Supply Rate.

STANDARD CUSTOMER SUPPLY AND SALE CONTRACT

This contract sets out the terms on which PNG Power will connect the Customer's supply point to the electricity distribution network, maintain that connection, supply electricity to the Customer at the supply point and sell electricity to the Customer.

ELECTRICITY CODE

The Electricity Code is issued by NEA and its purpose is to regulate the service of electricity to customers.

Customers who wish to obtain a copy of the Standard Customer Supply and Sale Contract and the Electricity Code should enquire at the nearest Sales Office or write to the General Manager Commercial for a copy of each document.

For all enquiries please write to:

GM Strategic Business Development & Govt Relations
P. O. Box 1105, BOROKO 131
National Capital District, PNG

Or by telephone or facsimile:

Telephone: 3243294
Facsimile: 3250008

Authorized by:
Paul Bayly
Chief Executive Officer